

Outage Management & Notifications for TNB Smart Meter Customers in Power Distribution Network

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- Introduction to TNB AMI Project
- AMI high level architecture
- AMI functionalities to be implemented
- Legacy vs AMI Outage Management Process
- Design of AMI Outage Management & Notification Process
- Gaps in AMI Outage Management & Notification Design
- Conclusion



TNB AMI Project – The Roadmap

TNB is embarking on a nationwide implementation of Advanced Metering Infrastructure (AMI) for 8.5 million customers in Peninsular Malaysia. Smart meter roll-out in the state of Melaka for ordinary power customers started in January 2018 and expected to be completed by December 2019.





AMI High Level Architecture





AMI Functionalities To Be Realized



Main Business Features

- Equipment Management
- Contract Management
- 3 Supply Automation
- Auto Meter Reading
- Auto-Billing
- Renewable Integration
- Power Quality
 - Non-Technical Losses
 - Time-of-Use Billing
 - Customer Care
- Outage Management & Notification
- ¹² Smart Payment

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¹³ Demand Response



Legacy vs AMI Outage Management



Meter sends 'Last Gasp' alarm during outages





Outage ticket created automatically to Supply Management Team (Field Crew)





Field Crew repair & restore supply

Customer Notifications: E-mail, SMS & myTNB app



Overview Design of Planned & Unplanned Outage



Meter Ping

Meter Ping is a communication tool used to assist in determining the power supply status of the customer's premise.

Scenarios of Meter Ping

CMC Operator initiates the Meter Ping from CMC UI using Meter ID for any of the <u>restored</u> customers randomly

CMC Operator initiates the Meter Ping from CMC UI using Meter ID for any of the restored customers based on the customer call, when the customer is still reporting outage when the power is restored.

Case 2

CMC Operator initiates the Meter Ping from CMC UI using Meter ID for any of the <u>non-restored</u> customers randomly Case 4

CMC Operator has an option to initiate the Meter Ping from CMC UI / BCRM using Meter ID, CA No when any random customer calls and reports an outage.

GAPS from Outage Management process, affecting TNB Customer Experience

LV Network Changes

Issue: If there is LV Network changes at site & technician fail to update the network in system, customers fail to receive the Planned Notifications as SNM is using Functional Location (FL) to send out the notifications from BCRM.

Multiple False Notifications

Issue: If the supply is restored by using Generaor/LV Ring, customer receive multiple outage & restoration notifications as Smart Meter would not be able to differentiate the source of supply.

Characteristics of RF Mesh Network

Issue: Customers fail to get outage notifications when Smart Meter 'Last Gasp' fail to reach HES due to the shorter effective communications distance. Furthermore, the information will hop from one meter to another meter resulting more interference.

Unavailability of Last Gasp in PLC Smart Meter

Issue: Customers installed with PLC Smart Meter will not get notified if outages happen because 'Last Gasp' feature for PLC Smart Meters is not available

AMI is transforming outage management to be better for utility and customers

Well designed Outage process considering the gaps identified will enhance TNB customer experience.

